

Extractive Sector Transparency Measures Act - Annual Report



Reporting Entity Name HWN Energy Ltd.

Reporting Year **From** 2025-01-01 **To:** 2025-12-31 **Date submitted** 2026-05-28

Reporting Entity ESTMA Identification Number E933961

Original Submission
 Amended Report

Other Subsidiaries Included
 (optional field)

Not Consolidated

Not Substituted

Attestation by Reporting Entity

In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.

Full Name of Director or Officer of Reporting Entity Mark Munro **Date** 2026-05-28

Position Title Chief Financial Officer

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Reporting Entity ESTMA Identification Number	E933961					
Subsidiary Reporting Entities (if necessary)						

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada -Alberta	Government of Alberta			29,880,000	3,025,000		841,000			33,746,000	Crown oil royalties of \$28,000,000 were paid in-kind, valued at market price. Crown natural gas and NGL royalties paid in cash are net of applicable gas cost allowance. Fees include orphan well levy, AER admin fees and crown lease rentals. Bonuses are payments made to the crown for acquiring mineral land rights. Payee recipients include: Alberta Energy Regulator, Alberta Petroleum Marketing Commission and Government of Alberta
Canada -Alberta	Brazeau County		330,000							330,000	Property taxes.
Canada -Alberta	Clearwater County		180,000							180,000	Property taxes.
Canada -Alberta	County of Grande Prairie No. 1		130,000							130,000	Property taxes.
Canada -Alberta	County of Wetaskiwin No. 10		50,000							50,000	Property taxes.
Canada -Alberta	Kneehill County		580,000							580,000	Property taxes.
Canada -Alberta	Leduc County		210,000							210,000	Property taxes.
Canada -Alberta	Mountain View County		780,000							780,000	Property taxes.
Canada -Alberta	Municipal District of Greenview No. 16		2,700,000							2,700,000	Property taxes.
Canada -Alberta	Red Deer County		350,000							350,000	Property taxes.
Canada -Alberta	Rocky View County		960,000							960,000	Property taxes.
Canada -Alberta	Woodlands County		370,000							370,000	Property taxes.
Canada -Alberta	Yellowhead County		560,000							560,000	Property taxes.

Additional Notes:

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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada -Alberta	Alberta Oil and Gas Extraction	7,200,000	29,880,000	3,025,000		841,000			40,946,000	Upstream oil and gas extraction and production activities in the Province of Alberta.

Additional Notes³: